

Technical Uncertainty and Learning Options in Petroleum

Real Options Valuation in the New Economy
Workshop: Commodity and Energy Applications
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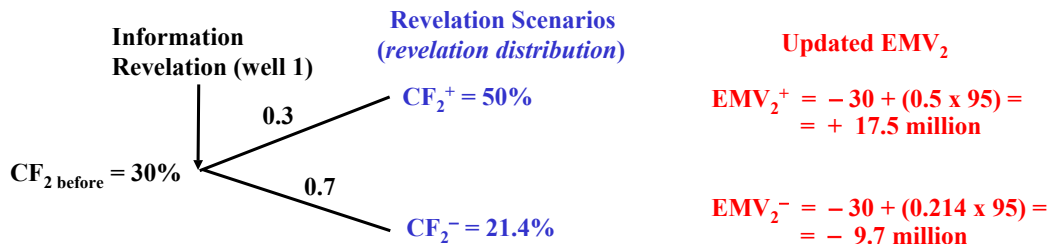
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Oil Exploration Example: Information Revelation

- ◆ One exploratory tract has two *correlated* and *equal* prospects, both with *chance factor* of 30%, drilling cost of \$ 30 million, and both with expected $NPV_{DP} = 95$ million, in case of success.
 - So, both the *expected monetary values* (EMV) are negatives:
 $EMV_1 = EMV_2 = -30 + (0.3 \times 95) = -1.5$ million
 - Other oil company is offering \$ 2 million for the tract. Deal?
- ◆ In this traditional EMV calculus is missing an additional hidden benefit: with the first well drilling we get valuable *information revelation* about the chance factor for the *second* prospect. With this information we update CF_2 .
 - In case of *good news* (success in first drilling), CF_2 must be updated upward (so, EMV_2 can become positive) and vice-versa
 - We have an *option* (not an obligation) to drill the well 2
 - ➔ How much is the *value of information* from well 1 given that the second well is optional? How valuable is the entire tract with two prospects?

Chance Factor Update with the Information

- ◆ In case of success with well 1, we update the CF_2 to $CF_2^+ > CF_2$. In case of failure (well 1 is dry), we update down to $CF_2^- < CF_2$.
 - This updating must obey some probabilistic laws for consistency (*law of iterated expectations* and others), and needs a measure on the degree of correlation between the prospects (a learning measure).
 - Suppose this correlation is so that the revealed CF_2^+ and CF_2^- are:



- Because we have an *option* (not an obligation) to drill the well 2, we will exercise this option only if the revealed EMV_2 is positive (i.e. EMV_2^+)

How Valuable Is the Entire Tract?

- ◆ The cost to get information for the CF_2 is the negative EMV that is expected with the well 1 drilling ($= -1.5$ \$ million)
 - But we saw that there are 30% chances to get a positive revelation ($EMV_2^+ = +17.5$ million) and 70% chances of *negative revelation*
 - ➔ But in case of *bad news* the prospect 2 value is zero because we don't need to drill this optional prospect with $EMV_2 < 0$ (options cause asymmetry).
 - So, the entire tract EMV, including the information revelation plus the optional nature of the prospect 2, is:

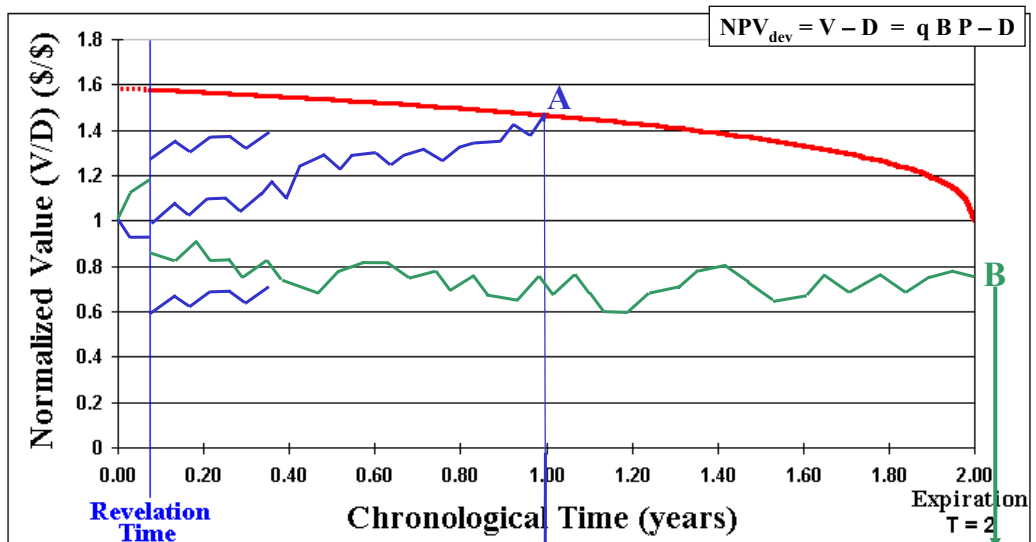
$$EMV_{\text{tract}} = -1.5 + [(30\% \times 17.5) + (70\% \times 0)] = +3.75 \text{ \$ million}$$
 OBS: Note that if the prospect 2 is obligatory, $EMV_{\text{tract}} = -\$3$ million
- ◆ So, refuse the other company offer of \$ 2 million!
- ◆ Now, we discuss quickly the technical uncertainty theory and one oilfield development example with remaining technical uncertainties in the oil reserve *volume* (B) and *quality* (q)

Technical Uncertainty: Threat & Opportunity

- ◆ Technical uncertainty has zero correlation with the *market portfolio*, then the incremental risk-premium is zero
 - The discount rate is the same if the project owns technical uncertainty or not, because shareholders are diversified investors
- ◆ But, in development projects, technical uncertainty decreases both the *net present value* (NPV) and the *real options value*
 - Technical uncertainty *almost surely* will lead to exercise the wrong development project (plant capacity, n^o of wells, pipeline diameter)
 - ➔ The sub-optimal project generates *overinvestment* or *underinvestment* when compared with the optimal investment level that maximizes NPV or ROV
 - Technical uncertainty can lead to exercise options when the best is not exercise the option (for the *true* value) and vice-versa.
- ◆ Hence technical uncertainty decreases value due to sub-optimal decisions not because the discount rate or “manager utility”.
- ◆ However, it is only *one side of the coin* (the threat side). Technical uncertainty also creates the opportunity to invest in information!

Real Options Valuation with Investment in Information

- ◆ M.C. simulation combining market (oil price) and technical uncertainties



$$F(t=0) = F(t=1) * \exp(-r*t)$$

Present Value (t=0)

$$\text{Option } F(t=1) = V - D$$

$$F(t=2) = 0$$

Expired
Worthless